LINDA LINGLE GOVERNOR



MARK J. BENNETT ATTORNEY GENERAL

LISA M. GINOZA
FIRST DEPUTY ATTORNEY GENERAL

STATE OF HAWAII DEPARTMENT OF THE ATTORNEY GENERAL

COMMERCE AND ECONOMIC DEVELOPMENT DIVISION
425 QUEEN STREET
HONOLULU, HAWAII 96813
(808) 586-1180
FAX (808) 586-1205

October 12, 2009

FUBLIC UTILITIES
FUBLIC UTILITIES

VIA HAND DELIVERY

The Honorable Chairman and Members of the Hawaii Public Utilities Commission 465 King Street, Room 103 Kekuanaoa Building Honolulu, HI 96813

Re:

Docket No. 2008-0273 -- Instituting a Proceeding to Investigate the Implementation of Feed-in Tariffs; Submission of a Proposed Procedural Schedule to Govern the Remainder of the Docket

The Department of Business, Economic Development, and Tourism of the State of Hawaii ("DBEDT") herewith submits to the Hawaii Public Utilities Commission ("PUC" or "Commission") its suggested procedural schedule to govern the remainder of the feed-in tariff docket captioned above. This submission serves as DBEDT's direct response to the Commission's solicitation of timelines and schedules¹, stipulated by the Parties in this docket to the extent possible, for completion of reliability standards², for filing queuing and interconnection procedures³, and generally for scheduling the rest of this docket. As of the date of this letter, the following Parties to this docket have indicated their approval of this proposed schedule and therefore join with DBEDT in this submission: Hawaii Renewable Energy Alliance (HREA), SOPOGY Inc., Blue Planet Foundation, Clean Energy Maui LLC, Tawhiri Power LLC, Hawaii Solar Energy Association (HSEA), The Solar Alliance, and Zero Emissions Leasing LLC.

DBEDT's submission today is driven by its perception of and conviction to hold fast to several founding principles of this docket:

1. The importance of the collaborative process. DBEDT believes that the tariff development should be a collaborative process. HECO's proposal submitted to the Commission

¹ As set forth in the Commission's Decision and Order in this docket filed September 25, 2009 (the "D&O").

² D&O, p. 50.

³ D&O, p. 94.

⁴ D&O, p. 100

Hawaii Public Utilities Commission October 12, 2009 Page 2

today relegates the Parties' role in tariff development to simply providing comments. More interaction and technical sessions are necessary to ensure a best FiTs tariff design that will indeed achieve the goal of increasing renewable energy generation in the HECO Companies service territories.

- 2. The need to set the appropriate pace. Balancing the need for expedition with the requirements of thoroughness and good policymaking is difficult when, as here, common goals have differing demands. A deliberative process that maximizes the probability of rational, far-sighted regulation may call for a longer, more involved schedule than would be consistent with a schedule prioritizing full implementation of the tariffs as soon as possible. By setting out the three main processes (Independent Observer; Reliability; Queuing and Interconnection) in overlapping phases, DBEDT hopes to present a workable compromise that shortens the time taken while allowing the results of each phase to inform the other to the extent necessary and appropriate.
- 3. Informed regulation requires a discovery process through information requests. DBEDT feels that the HECO Companies' proposal does not provide for this necessary step, and has inserted opportunities for IRs and responses accordingly.
- 4. Bifurcation of tariff development between Tiers 1/2 and Tier 3 is not desirable. DBEDT believes that combining the deliberation on all three tariff tiers will actually save time, not waste it. DBEDT believes there are issues in each tier that will require specific focus and work, and that although Tier 3 may on its surface appear to present more challenges for tariff making, working on all three will not eventuate in holding back the implementation of any other tier.

Realizing that consensus is desirable to the extent it can be procured, DBEDT and the Intervenors joining with it submit the enclosed proposed schedule with the aim of allowing good decision-making to proceed at the fastest reasonable pace.

Very truly yours,

Gregg J. Kinkley

Deputy Attorney General

Counsel for the Department of Business, Economic Development, and Tourism

State of Hawaii

cc: Service List

Proposed Procedural Schedule:

Step	Procedural Steps for Independent Observer	Date
1	HECO submits to all parties list of proposed candidates and proposed draft contract for Independent Observer.	October 23, 2009
2	Parties submit informal comments on HECO's list of proposed candidates, or alternative list of proposed candidate(s), and informal comments on draft contract for IO.	October 30, 2009
3	HECO files list of proposed candidates and proposed draft contract for IO for Commission review and approval.	November 6, 2009
4	Parties file comments on HECO's list of proposed candidates for IO, and comments and/or alternative language for proposed draft contract for IO.	November 13, 2009
5a	Commission approval of IO.	
5b	Commission order on contract for IO.	5 days a A
6	HECO files application for Commission approval of IO contract.	5 days after Commission approval of IO.
7	Commission approval of IO contract.	
8	IO review of Queuing and Interconnection Procedures for Tiers 1-3.	Begin on date of Commission approval of 1O contract.
Step	Procedural Steps for Rate Development and Reliability Standards for Tiers 1-3	Date
	Renability Standards for Tiers 1-3	
1	HECO submits to all parties (i) existing reliability standards, (ii) electronic copy of DCF model referenced in Sept. 25, 2009 D&O, (iii) list of input data to the model, and (iv) types and amounts of interconnection costs for Tiers 1-3.	November 10, 2009
2	HECO submits to all parties (i) existing reliability standards, (ii) electronic copy of DCF model referenced in Sept. 25, 2009 D&O, (iii) list of input data to the model, and (iv) types and amounts of	November 10, 2009 November 18, 2009
	HECO submits to all parties (i) existing reliability standards, (ii) electronic copy of DCF model referenced in Sept. 25, 2009 D&O, (iii) list of input data to the model, and (iv) types and amounts of interconnection costs for Tiers 1-3. Technical Session on Reliability Standards for Tiers	ŕ
2	HECO submits to all parties (i) existing reliability standards, (ii) electronic copy of DCF model referenced in Sept. 25, 2009 D&O, (iii) list of input data to the model, and (iv) types and amounts of interconnection costs for Tiers 1-3. Technical Session on Reliability Standards for Tiers 1-3. Technical Session on Rate Development for Tiers 1-	November 18, 2009

6		
	Settlement Discussions on Proposed Tariffs for Tiers 1-3 (including proposed rates, interconnection costs; reliability standards; and FIT standard offer contract form).	January 6-8, 2010
7	HECO files Proposed Tariffs for Tiers 1-3 (including proposed rates, interconnection costs; reliability standards; and FIT standard offer contract form).	January 15, 2010
8	Information Requests to HECO on Proposed Tariffs for Tiers 1-3 (including proposed rates, interconnection costs; reliability standards; and FIT standard offer contract form).	January 22, 2010
9	HECO's Responses to Parties' Information Requests.	February 5, 2010
10	Parties file comments on HECO's Proposed Tariffs for Tiers 1-3; and/or alternative Proposed Tariffs for Tier 1-3 (including proposed rates, interconnection costs; reliability standards; and FIT standard offer contract form).	February 19, 2010
11	Parties' Information Requests on Parties' comments and/or alternative proposed tariffs for Tiers 1-3 (including proposed rates, interconnection costs; reliability standards; and FIT standard offer contract form).	February 26, 2010
12	Parties' Responses to Parties' Information Requests.	March 12, 2010
Step	Procedural Steps for Queuing and Interconnection Procedures for Tiers 1-3	Date
1	HECO to submit to all parties Informal Draft Proposed Queuing and Interconnection Procedures for Tiers 1-3.	December 10, 2010
2	Technical Sessions on Queuing and Interconnection Procedures for Tiers 1-3.	January 12-13, 2010
3	Parties submit informal comments on HECO's Informal Draft Proposed Queuing and Interconnection Procedures for Tiers 1-3.	January 27, 2010
3	Parties submit informal comments on HECO's Informal Draft Proposed Queuing and	January 27, 2010 February 10-11, 2010
	Parties submit informal comments on HECO's Informal Draft Proposed Queuing and Interconnection Procedures for Tiers 1-3. Settlement Discussions on HECO's Informal Draft Proposed Queuing and Interconnection Procedures	
4	Parties submit informal comments on HECO's Informal Draft Proposed Queuing and Interconnection Procedures for Tiers 1-3. Settlement Discussions on HECO's Informal Draft Proposed Queuing and Interconnection Procedures for Tiers 1-3. HECO files Proposed Queuing and Interconnection	February 10-11, 2010
5	Parties submit informal comments on HECO's Informal Draft Proposed Queuing and Interconnection Procedures for Tiers 1-3. Settlement Discussions on HECO's Informal Draft Proposed Queuing and Interconnection Procedures for Tiers 1-3. HECO files Proposed Queuing and Interconnection Procedures for Tiers 1-3. Parties' Information Requests to HECO on Proposed Queuing and Interconnection Procedures for Tiers 1-	February 10-11, 2010 February 24, 2010

9	Parties' Information Requests on Parties' Comments on HECO's Proposed Queuing and Interconnection Procedures for Tiers 1-3, and/or Parties' alternative Proposed Queuing and Interconnection Procedure for Tiers 1-3.	March 29, 2010
10	Parties' Responses to Information Requests.	April 5, 2010
11	Commission approval of Proposed Tariffs for Tiers 1-3 (including proposed rates, interconnection costs, reliability standards, and FIT standard offer contract form).	
12	Implementation of FIT Program.	5 days after Commission approval of Proposed Tariffs for Tiers 1-3.

٠.,

Certificate of Service

I hereby certify that I have served a copy of the Department of Business, Economic Development, and Tourism's letter to the Commission with regard to its Proposed Procedural Schedule in PUC Docket Number 2008-0273, by electronic transmission on the date of signature to each of the parties listed below.

CATHERINE P. AWAKUNI EXECUTIVE DIRECTOR DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS DIVISION OF CONSUMER ADVOCACY P.O. BOX 541 HONOLULU, HI 96809

DEAN MATSUURA MANAGER REGULATORY AFFAIRS HAWAIIAN ELECTRIC COMPANY, INC. P.O. BOX 2750 HONOLULU, HI 96840-0001

JAY IGNACIO PRESIDENT HAWAII ELECTRIC LIGHT COMPANY, INC. P.O. BOX 1027 HILO, HI 96721-1027

EDWARD L. REINHARDT PRESIDENT MAUI ELECTRIC COMPANY, LTD. P.O. BOX 398 KAHULUI, HI 96732

THOMAS W. WILLIAMS, JR., ESQ.
PETER Y. KIKUTA, ESQ.
DAMON L. SCHMIDT, ESQ.
GOODSILL ANDERSON QUINN & STIFEL
1099 Alakea Street, Suite 1800
Honolulu, HI 96813
Counsel for the HECO UTILITIES

ROD S. AOKI, ESQ. ALCANTAR & KAHL LLP 120 Montgomery Street, Suite 2200 San Francisco, CA 94104 Counsel for the HECO UTILITIES

THEODORE A. PECK, ENERGY PROGRAM ADMINISTRATOR
ESTRELLA A. SEESE, MANAGER
HAWAII STATE ENERGY OFFICE
STATE OF HAWAII DEPARTMENT OF BUSINESS, ECONOMIC DEVELOPMENT, &
TOURISM
P.O. Box 2359
HONOLULU, HI 96804

CARRIE K.S. OKINAGA, ESQ.
GORDON D. NELSON, ESQ.
DEPARTMENT OF THE CORPORATION COUNSEL
CITY AND COUNTY OF HONOLULU
530 South King Street, Room 110
Honolulu, HI 96813

LINCOLN S.T. ASHIDA, ESQ.
WILLIAM V. BRILHANTE JR., ESQ.
MICHAEL J. UDOVIC, ESQ.
DEPARTMENT OF THE CORPORATION COUNSEL
COUNTY OF HAWAII
101 Aupuni Street, Suite 325
Hilo, HI 96720

MR. HENRY Q CURTIS LIFE OF THE LAND 76 North King Street, Suite 203 Honolulu, HI 96817

CARL FREEDMAN
HAIKU DESIGN & ANALYSIS
4234 Hana Hwy.
Haiku, HI 96708

MR. WARREN S. BOLLMEIER II, PRESIDENT HAWAII RENEWABLE ENERGY ALLIANCE 46-040 Konane Place, #3816 Kaneohe, HI 96744

DOUGLAS A. CODIGA, ESQ.
SCHLACK ITO LOCKWOOD PIPER & ELKIND
Topa Financial Tower
745 Fort Street, Suite 1500
Honolulu, HI 96813
Counsel for BLUE PLANET FOUNDATION

MR. MARK DUDA, PRESIDENT HAWAII SOLAR ENERGY ASSOCIATION P.O. Box 37070 Honolulu, HI 96837

MR. RILEY SAITO THE SOLAR ALLIANCE 73-1294 Awakea Street Kailua-Kona, HI 96740

MR. JOEL K. MATSUNAGA HAWAII BIOENERGY, LLC 737 Bishop Street, Suite 1860 Honolulu, HI 96813

KENT D. MORIHARA, ESQ.
KRIS N. NAKAGAWA, ESQ.
SANDRA L. WILHIDE, ESQ.
MORIHARA LAU & FONG LLP
841 Bishop Street, Suite 400
Honolulu, HI 96813
Counsel for HAWAII BIOENERGY, LLC
Counsel for MAUI LAND & PINEAPPLE COMPANY, INC.

MR. THEODORE E. ROBERTS SEMPRA GENERATION 101 Ash Street, HQ. 12 San Diego, CA 92101

MR. CLIFFORD SMITH
MAUI LAND & PINEAPPLE COMPANY, INC.
P.O. Box 187
Kahului, HI 96733

MR. ERIK KVAM, CHIEF EXECUTIVE OFFICER ZERO EMISSIONS LEASING LLC 2800 Woodlawn Drive, Suite 131 Honolulu, HI 96822 JOHN N. REI SOPOGY INC. 2660 Waiwai Loop Honolulu, HI 96819

GERALD A. SUMIDA, ESQ.
TIM LUI-KWAN, ESQ.
NATHAN C. NELSON, ESQ.
CARLSMITH BALL LLP
ASB Tower, Suite 2200
1001 Bishop Street
Honolulu, HI 96813
Counsel for HAWAII HOLDINGS, LLC, dba FIRST WIND HAWAII

MR. CHRIS MENTZEL CHIEF EXECUTIVE OFFICER CLEAN ENERGY MAUI LLC 619 Kupulau Drive Kihei, HI 96753

MR. HARLAN Y. KIMURA, ESQ. Central Pacific Plaza 220 South King Street, Suite 1660 Honolulu, HI 96813 Counsel for TAWHIRI POWER LLC

SANDRA-ANN Y.H. WONG, ESQ.
Attorney at Law, a Law Corporation
1050 Bishop Street, #514
Honolulu, HI 96813
Counsel for ALEXANDER & BALDWIN, INC., through its division, HAWAIIAN
COMMERCIAL & SUGAR COMPANY

DATED: Honolulu, Hawaii, October 12, 2009.

Deputy Attorney General

Attorney for the Department of Business, Economic Development, and Tourism STATE OF HAWAII